FOR OHIO EPA USE FACILITY ID:	
_	

EMISSIONS ACTIVITY CATEGORY FORM STORAGE TANK

This form is to be completed for each storage tank for which a permit is required. State/Federal regulations which may apply to storage tanks are listed in the instructions. Note that there may be other regulations which apply to this emissions unit which are not included in this list.

1.	Reason this form is being submitted (Check one)
T001)	☐ New Permit ☐ Renewal or Modification of Air Permit Number(s) (e.g.
2.	Type of tank: Fixed roof tank D Variable vapor space tank D Pressure tank Internal floating roof tank
3.	Location of tank: ☐ Indoors ☐ Outdoors ☐ Underground
4.	a) Tank capacity: gallons or barrels
	If capacity is provided in barrels, enter the number of gallons per barrel:
	b) Working volume, if different from tank capacity: gallons or barrels
5.	Shape and dimensions:
	☐ Cylindrical ☐ Spherical ☐ Other, specify
	☐ Horizontal tanks: Tank shell length: Tank shell diameter or width ft.
	☐ Vertical tanks: Tank shell height: Tank shell diameter or width: ft.
6.	Tank shell material: ☐ Steel ☐ Aluminum ☐ Other, specify
7.	If this tank is located outdoors and above ground, provide the paint color of the tank's shell and roo and indicate the condition of the paint.
	Shell: ☐ Aluminum (specular) ☐ Gray (dark) ☐ White ☐ Red (primer) ☐ Aluminum (diffuse) ☐ Gray (light) ☐ Other, specify
	Roof: ☐ Aluminum (specular) ☐ Gray (dark) ☐ White ☐ Red (primer)

	\cup F	Aluminum (diffuse)		
	Cond	lition of paint: Good Poor		
8. If this tank is a variable vapor space tank or is interconnected to a variable vapor space to complete the following:				
	a)	Capacity of vapor expansion system: gallons or barrels		
	b)	Identify all tanks and other vapor sources interconnected to the vapor expansion system:		
9.	If this	tank is subject to the following federal rules, complete the following:		
		New Source Performance Standards under 40 CFR 60, Subpart Ka, "Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984"		
		a) Date of initial fill with petroleum liquid		
		b) Was tank out of service for a period of a year or more? Yes No If yes, identify the date of subsequent refilling with petroleum liquid after the most recent out-of-service period of a year or more.		
		Maximum Achievable Control Technology (MACT) Standards under 40 CFR 63, Subpart G (HON Tanks)		
		a) This tank is defined as a: ☐ Group 1 storage vessel ☐ Group 2 storage vessel		
		b) At the storage temperature, maximum true vapor pressure of total HAPs:		
10.	Supp	lemental data, check all that apply:		
		Tank was converted from an external floating roof tank or a fixed roof tank to an internal floating roof tank; provide type and date of conversion:		
		Tank is used to store produced crude oil or condensate prior to custody transfer.		
		Tank is insulated; describe:		
		Tank is heated and indicate temperature (in degrees Fahrenheit):		
11.	Mate	rial stored Trade Name		
	Dens	ity: lbs/gal or °API Producer		
12.	Temperature of stored material: Average°F and Maximum°F			
13	Vapor pressure of stored material:			

	a)	Actua	al vapor pressure:		•	erage storage tem ximum storage tei		
	b)	Avera Minin	vapor pressure, ir age num mum	n psia:				
	c)	If ma	terial stored is a g psi gauge	as or liquified gas at°F	•	he pressure at wh	ich it is stored:	
14.	The	vapor n	nolecular weight: _		lbs/lb-mole	Э		
15.	If the material is a liquid other than gasoline, fuel oil, kerosene, crude oil, lubricant or other petroleoliquid, answer the questions below:					oleur		
	ls it a	a photo	chemically reactive	e material? 🗖 🗅	∕es □	No		
16.			ial a hazardous w ify type (EPA haza			No		
17.	Туре	of fillin	g: 🗖 Splas	sh 🗖 Submerg	jed 🗆	Other, specify		_
18.	Indic	ate the	year (or 12-month	n period) for which	n throughp	ut is provided in ite	ems 19 and 20:	
19.	The	maximu	ım daily throughpu	ut of material store	ed:	gallons or	barrels.	
20.	Maxi	mum a	nnual throughput	of material stored		gallons or	barrels.	
21.	Iden	tify the	control equipment	associated with t	his tank.			
	a)	Туре	of vapor control s	ystem				
	b)	Date	tank was equippe	d with or vented t	o vapor co	ntrol system (mon	th/year)	
22.	Com	plete th	e table below for	any pressure or v	acuum reli	ef vent valve.		
Туре	e of Ven	it Valve	Pressure Setting	Vacuum Setting	If press	ure relief is discharged identify the vapor	d to a vapor control syste control system	em,
lf this	s is a	Fixed F	Roof. Variable Va	por Space or Pre	essure Tai	nk. complete item	ns 23 through 27:	
23.			s vertical, what typ				3	
			roof Height:			me roof Height:	ft	
24			· ·			_		
24.	me	average	e height of the liqu	na materiai stored	within the	tank during the ye	aıIT.	

25.	The maximum height of the liquid material stored within the tank during the year:ft.
26.	The average liquid surface temperature: °F
27.	Is this tank bolted or riveted construction? ☐ Yes ☐ No
If this	s tank is an <u>External</u> Floating Roof Tank, complete items 28 through 34:
28.	Is the external floating roof domed? ☐ Yes ☐ No
29.	Type of floating roof: ☐ Double Deck ☐ Pontoon ☐ Other, specify
30.	Type of shell construction: ☐ Welded ☐ Riveted or bolted
31.	Are all openings in the external floating roof, except automatic bleeder vents, rim space vents, leg sleeves, main roof drain, emergency roof drains and slotted gauging/sampling wells, equipped with both a cover, seal or lid without visible gaps and a projection into the tank below the liquid surface?
	☐ Yes ☐ No
	If no, explain:
32.	Is there a slotted gauging/sampling well?
	☐ Yes ☐ No
	If yes, is it equipped with an object which floats on the liquid surface within the well and which covers at least 90 percent of the area of the well opening?
	☐ Yes ☐ No
33.	On the blank lines to the left of the various types of roof fittings shown below, indicate the number, if any, of each fitting.
	Access hatch (24-inch diameter well) Bolted cover, gasketed Unbolted cover, ungasketed Unbolted cover, gasketed Unbolted cover, gasketed Weighted mechanical actuation, ungasketed Weighted mechanical actuation, ungasketed
	Unslotted guide-pole/sample well (8-inch diameter unslotted pole, 21-inch diameter well) Ungasketed sliding cover
	Slotted guide-pole/sample well (8-inch diameter unslotted pole, 21-inch diameter well) Ungasketed sliding cover, without float Gasketed sliding cover, with float
	Gauge-float well (20-inch diameter) Unbolted cover, ungasketed Unbolted cover, gasketed Bolted cover, gasketed Gauge-hatch/sample well (8-inch diameter) Weighted mechanical actuation, ungasketed Weighted mechanical actuation, ungasketed

	Roof leg (3-inch diameter) Adjustable, pontoon area
	Roof drain (3-inch diameter) Open Adjustable, pontoon area Adjustable, center area Adjustable, double-deck roofs Fixed
	Rim vent (6-inch diameter) Weighted mechanical actuation, gasketed Weighted mechanical actuation, ungasketed
34.	The average wind speed at the tank site: mph.
If this	tank is an Internal Floating Roof Tank, complete items 35 through 41:
35.	Type of floating decks:
	☐ Contact deck ☐ Noncontact deck
36.	Type of roof above floating decks: Column-supported Self-supporting
37.	If roof is column-supported, identify the type of column construction:
	 9-inch by 7-inch built-up columns 8-inch diameter pipe columns
38.	Floating deck seam construction:
	☐ Welded ☐ Bolted ☐ Other, specify
39.	If deck seams are bolted, complete a) or b):
	a)
	☐ Panel construction; specify size of panels (e.g., 5 ft x 7.5 ft, or 5 ft x 12 ft):
	b) Total length of bolted deck seams: ft
	Total area of floating deck: sq ft
40.	On the blank lines to the left of the various types of floating deck fittings shown below, indicate the number, if any, of each fitting.
	Access hatch (usually one) Bolted cover, gasketed Unbolted cover, gasketed Unbolted cover, gasketed Unbolted cover, gasketed Unbolted cover, gasketed

	Ladder well (usually one) Adjustable Sliding cover, gasketed Sliding cover, ungasketed Stub drains (1-inch diameter; not used on welded contact deck)
	Column wells Pipe column, flexible fabric sleeve seal Built-up column, gasketed sliding cover Pipe column, gasketed sliding cover Pipe column, ungasketed sliding cover Pipe column, ungasketed sliding cover
	Sample pipe or well (usually one) Slotted pipe, gasketed sliding cover Sample well, slit fabric seal (10% open area) Slotted pipe, ungasketed sliding cover
	Vacuum breaker (10-inch diameter) Weighted mechanical actuation, gasketed Weighted mechanical actuation, ungasketed
41.	Are all openings on the floating deck, except stub drains, equipped with a cover, seal or lid which is to be in a closed position at all times except when in actual use for tank gauging or sampling?
	□ Yes □ No
	If no, explain:
If this	s tank is an <u>Internal or External</u> Floating Roof Tank, complete items 42 through 47:
42.	Type of seal between floating roof and tank well:
-	☐ Single seal (primary seal only) ☐ Dual seals (primary seal with secondary shield mounted above it) (primary seal with weather shield)
43.	Primary seal information:
	Manufacturer Type: Liquid-mounted, liquid-filled
	If the primary seal is a mechanical shoe, complete the following:
	Vertical length of shoe inches Vertical length of shoe above stored liquid surface inches

44.	Secondary seal informa	tion:				
	Manufacturer Make or model Date installed (mo			Rim-mou Shoe-mo Weather	unted, resilient foam-filled ounted	
45.	Seal(s) inspected Date of inspection Inspected by (person ar Condition of seal(s) □	nd company) _ Good condition	on .		penings in the seal or fabric:	
46.	Most recent seal gap me					
		Prima	ıry Seal		Secondary Seal	
	Date of measurement By: (person) (company)					
	Width of maximum gap Total area of gaps			nk	inch sq in sq in/ft tank diameter	
47.	Condition of the interior si	de of the tank s	shell:			
	☐ Little or no rust	☐ Dense	rust		Gunite-lining	

44

INSTRUCTIONS FOR COMPLETION OF THE EMISSIONS ACTIVITY CATEGORY FORM FOR A STORAGE TANK

GENERAL INSTRUCTIONS:

This form applies to all storage tanks not exempted by OAC rule 3745-31-03(A)(1)(I) which exempts:

- (I) Storage tanks for:
 - (i) Inorganic liquids including water (at standard temperature and pressure) except as described in paragraph (v) of this section;
 - (ii) Pressurized storage for inorganic compounds or propane, butane, isobutane, and liquid petroleum gases;
 - (iii) Liquids with a capacity of less than seven hundred gallons;
 - (iv) Liquids with a capacity of less than or equal to ten thousand gallons equipped with submerged fill and which store organic liquids or mixtures containing organic liquids (excluding pesticides) with each organic liquid component's vapor pressure of less than or equal to 1.5 pounds per square inch absolute at seventy degrees Fahrenheit;
 - (v) Acids (as defined in the most recent edition of the Chemical Rubber Company (CRC) Handbook of Chemistry and Physics) stored in tanks less than or equal to seven thousand five hundred gallons capacity.

Provide complete responses to all applicable questions. If an item does not apply to the emissions unit, write in "Not Applicable" or "NA." If the answer is not known, write in "Not Known" or "NK." If you need assistance in understanding a question after reading the instructions below, contact your Ohio EPA District Office or Local Air Agency for assistance. Submittal of an incomplete application will delay application review and processing. In addition, the application may be returned as incomplete if all applicable questions are not answered appropriately.

APPLICABLE REGULATIONS:

The following State and Federal Regulations may be applicable to a storage tank. Note that there may be other regulations which apply to this emissions unit which are not included in this list.

Federal: 40 CFR Part 60 (NSPS), Subpart A (General Provisions)

40 CFR Part 60, Subpart K (Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978.)

40 CFR Part 60, Subpart Ka (Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984.)

40 CFR Part 60, Subpart Kb (Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.)

State: OAC rule 3745-31-02 (Permit to Install)

OAC rule 3745-35-02 (Permit to Operate)

OAC rule 3745-21-07 (D) (Storage of Volatile Photochemically Reactive Materials)

OAC rule 3745-21-09 (L) (Storage of Petroleum Liquids in Fixed Roof Tanks)

OAC rule 3745-21-09 (Z) (Storage of Petroleum Liquids in External Floating Roof Tanks)

If you would like a copy of these regulations, contact your Ohio EPA District Office or Local Air Agency. State regulations may also be viewed and downloaded from the Ohio EPA website at http://www.epa.state.oh.us/dapc/regs/regs.html. Federal regulations may be viewed and downloaded at http://www.epa.gov/docs/epacfr40/chapt-l.info/subch-C.htm.

CALCULATING EMISSIONS:

Emissions may be calculated using the estimation software for storage tanks (TANKS), available from the following USEPA website: http://www.epa.gov/ttn/chief/software/tanks/index.html.

SPECIFIC INSTRUCTIONS:

- 1. Indicate whether this is an application for a new permit or an application for permit renewal. If applying for a permit renewal, provide the 4-character OEPA emissions unit identification number.
- 4. Tank capacity represents the maximum amount of material which can be stored.
- 9. The cited NSPS rule may be found on the web by clicking the links to 60.110a-60.115a at: http://www.access.gpo.gov/nara/cfr/cfrhtml_00/Title_40/40cfr60_00.html
 The cited MACT rule may be found on the web at: http://www.epa.gov/ttn/atw/hon/honpg.html
- 10. "Custody transfer" means the transfer of produced crude oil and/or condensate, after processing and/or treating in the production operations, from storage tanks or automatic transfer facilities to pipelines or any other forms of transportation. "Condensate" means hydrocarbon liquid separated from natural gas which condenses due to changes in the temperature or pressures, or both, and remains liquid at standard conditions.
- 15. "Photochemically reactive material" means any liquid organic material with an aggregate of more than 20 percent of its total volume composed of the chemical compounds classified below or which exceeds any of the following individual percentage composition limitations, referred to the total volume of liquid:
 - (1) A combination of hydrocarbons, alcohols, aldehydes, esters, ethers or ketones having an olefinic or cyclo-olefinic type of unsaturation: 5 percent;
 - (2) A combination of aromatic hydrocarbons with eight or more carbon atoms to the molecule except ethylbenzene: 8 percent;
 - (3) A combination of ethylbenzene, ketones having branched hydrocarbon structures, trichloroethylene or toluene: 20 percent.

16. If the material stored or to be stored is a waste material, complete the question on whether or not it is a hazardous waste. If additional information is needed regarding hazardous waste, please contact the office below:

Ohio EPA - Division of Hazardous Waste Management P.O. Box 1049 Columbus, Ohio 43216-1049 (614) 644-2917

17. Submerged filling means the storage tank is equipped with a submerged fill pipe as defined below:

"Submerged fill pipe" means any fill pipe the discharge opening of which is entirely submerged when the liquid level is six inches above the bottom of the tank; or when applied to a tank which is loaded from the side, shall mean any fill pipe the discharge opening of which is entirely submerged when the liquid level is eighteen inches above the bottom of the tank.

- 22. For type of vent valve, enter "pressure" for a valve designed to allow high pressure inside the tank to be relieved, "vacuum" for a valve designed to allow low pressure inside the tank to be relieved, or "combined" for a valve designed to do both.
- 34. Enter the average wind speed for the last calendar year, in miles per hour, at the tank site. If actual data is not available, data may be available from a nearby airport or the National Weather Service. If that data is not available, data can be used from the following table:

<u>City</u>	Mean Wind Speed (miles per hou
Akron	9.9
Cincinnati	9.1
Cleveland	10.8
Columbus	8.7
Dayton	10.2
Mansfield	11.0
Toledo	9.5
Youngstown	10.0

46. The width of a seal gap is the distance between the seal and the tank wall. The total area of gaps is the accumulated area of all gaps which are greater than 0.125 inch in width.